

TABLE 43. DRY-CLEANING SOLVENT TAX COLLECTIONS
[§ 105 ARTICLE 5D.]

Fiscal year	Gross tax collections [\$]	Refunds [\$]	Net collections before transfers [\$]
1997-98.	468,683	-	468,683
1998-99.	877,437	7,224	870,213
1999-00.	869,868	-	869,868
2000-01.	714,002	-	714,002
2001-02.	891,958	-	891,958
2002-03.	900,927	-	900,927
2003-04.	891,044	-	891,044
2004-05.	895,453	-	895,453
2005-06.	815,822	-	815,822
2006-07.	754,409	-	754,409
2007-08.	644,602	-	644,602
2008-09.	534,130	-	534,130
2009-10.	474,158	-	474,158

Detail may not add to totals due to rounding.

Dry-cleaning solvent tax rates and bases:

The dry-cleaning solvent tax, enacted in 1997, imposes a privilege tax on a dry-cleaning solvent retailer at a flat rate for each gallon of dry-cleaning solvent sold by the retailer to a dry-cleaning facility. The rate of tax is \$10 for each gallon of dry-cleaning solvent that is chlorine-based and \$1.35 for each gallon of dry-cleaning solvent that is hydrocarbon-based. SL 09-483 extended the sunset provision from January 1, 2010 to January 1, 2020.

Proceeds of the tax are deposited into the Dry-Cleaning Solvent Cleanup Fund.

Effective August 1, 2001, the rate for chlorine-based dry-cleaning solvent increased from \$5.85 per gallon to \$10 per gallon; the rate for hydrocarbon-based solvent increased from \$.80 to \$1.35.

TABLE 44. PIPED NATURAL GAS EXCISE TAX COLLECTIONS
[§ 105 ARTICLE 5E.]

Fiscal year	Gross tax collections [\$]	Refunds [\$]	Net collections before transfers [\$]	Distributions and Transfers					Collections to General Fund [\$]	Year-over-year % change	
				Municipal share [\$]	Special Reserve Fund [\$]	OSBM Civil Penalty & Forfeiture Fund [\$]	Collection cost of fines/forfeitures [\$]	Collection fees on overdue tax debts [\$]		Gross collections	Amount to General Fund
1999-00.	48,965,167	4,063	48,961,104	21,245,968	-	-	-	-	27,715,136	-	-
2000-01.	65,165,433	-	65,165,433	27,952,436	-	-	-	-	37,212,997	33.1%	34.3%
2001-02.	65,324,778	257,719	65,067,059	7,953,531	16,163,604	-	-	-	40,949,924	0.2%	10.0%
2002-03.	65,875,332	2,568,268	63,307,065	26,453,663	-	-	-	-	36,853,402	0.8%	-10.0%
2003-04.	65,502,633	709,827	64,792,806	25,797,925	-	-	-	-	38,994,881	-0.6%	5.8%
2004-05.	62,084,042	1,526,029	60,558,013	25,476,410	-	-	-	-	35,081,603	-5.2%	-10.0%
2005-06.	58,507,317	185,898	58,321,419	24,639,745	-	27,406	-	-	33,654,268	-5.8%	-4.1%
2006-07.	61,514,335	11,431	61,502,904	25,445,011	-	686	11,431	3	36,057,204	5.1%	7.1%
2007-08.	59,771,818	9,719	59,762,099	23,285,683	-	28	-	-	36,476,388	-2.8%	1.2%
2008-09.	59,680,420	-	59,680,420	25,435,897	-	-	-	4,495	34,240,028	-0.2%	-6.1%
2009-10.	59,805,447	7,244	59,798,203	25,982,258	-	20,161	93	1,597	33,794,094	0.2%	-1.3%

Detail may not add to totals due to rounding.

Effective July 1, 1999, gross receipts from the sale of piped natural gas were exempted from the 3.22% franchise tax rate and the 3% sales and use tax rate and were made subject to the piped natural gas excise tax.

Piped natural gas excise tax rates and bases:

An excise tax is imposed on piped natural gas received for consumption in this State and is imposed in lieu of a sales and use tax and a percentage gross receipts tax on piped natural gas.

The tax rate is based on monthly therm volumes of piped natural gas received by the end-user of the gas.

Monthly Volume of Therms	Rate Per Therm	[Reduced rates apply to manufacturers/farmers; such transactions are fully exempt from tax effective <u>July 1, 2010.</u>]
First 200	\$.047	
201 to 15,000	.035	<u>2001-02</u>
15,001 to 60,000	.024	The State retained \$16,163,604 of allocable municipal share funds due to the revenue shortfall.
60,001 to 500,000	.015	
Over 500,000	.003	

